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# CHAPTER 115 AIR EMISSION LICENSE APPLICATION FORMS

State of Maine
Department of Environmental Protection
Bureau of Air Quality
17 State House Station
Augusta, Maine 04333-0017
phone: (207) 287-2437 fax: (207) 287-7641

## **Section A: FACILITY INFORMATION**

Facility Name to A	Appear on License:		
Physical Location	:	City/Town:	County:
Facility Mailing A	.ddress:		
City/Town:		Zip Code:	
Facility Phone Nu	mber:		
Facility / Applicat	ion Description:		
	A		
Application #:	A		_ (to be filled in by the Department)
Check When Done			
* *	Fown (date sent	)	
Public Notices	•		
		date:	)
	ic Notice Tear Sheet		
	ory Form (section J)	. 1.0	
	notified abutting landow		cation)
n applicable, e	enclosed check for fee (	new sources)	

Facility Contact:			
Name:	Title:_		
Company:			
Mailing Address:			
· · · · · · · · · · · · · · · · · · ·			
Phone:			
e-mail:			
Application Contact:			
Name:	Title:		
Company:			
Mailing Address:			
City/Town:		Zip Code:	
Phone:			
e-mail:			
Billing Contact:			
Name:	Title:		
Company:			
Mailing Address:			
City/Town:		Zip Code:	
Phone:			
e-mail:			

# **Section B: FUEL BURNING EQUIPMENT**

	Type of Equipment							
	(boiler,	Maximum						
Emission	furnace,	Design	Maximum	Fuel Type	Date of	Date of	Stack	
Unit ID	engine, etc.)	Capacity	Firing Rate	(and % sulfur)	Manufacture	Installation	#	Control Device
Boiler #1	package	50 MMBtu/hr	333.3 gal/hr	#6 oil, 2%	1984	1990	1	ESP
(Example)	boiler	(Example)	(Example)	(Example)	(Example)	(Example)	(Ex.)	(Ex.)
Gen. #1	Emergency	125 kW	8.9 gal/hr	diesel, 0.05%	1995	1995	2	None
(Example)	Generator	(Example)	(Example)	(Example)	(Example)	(Example)	(Ex.)	(Ex.)

### Monitors for Fuel Burning Equipment:

If applicable, indicate types of required/operated monitors, including Continuous Emission Monitors (CEM), Continuous Opacity Monitors (COM), parameter monitors for operational purposes, etc.

Emission Unit	Type of Monitor	Data Measured
Boiler #1	CEM	$NO_{\chi}$
(Example)	(Example)	(Example)
Boiler #1	param. – operational	temperature
(Example)	(Example)	(Example)

# **Section C: INCINERATORS**

lb
/hr lb/hr
ds seconds
to °F
to °F

# Section D: PROCESS EQUIPMENT

			Maximum				
		Maximum Raw	Finished				
		Material Process	Material				
Emission	Type of	Rate	Process Rate	Date of	Date of		
Unit ID	Equipment	(name and rate)	(name and rate)	Manufacture	Installation	Stack #	Control Device
Kilns	Drying Kilns	N/A	25 MMBF/year	1990	1990	N/A	none
(Example)	(Example)	(Example)	(Example)	(Example)	(Example)	(Ex.)	(Example)
<i>PB#1</i>	Paint Booth	10 gal/hr	N/A	2001	2001	#4	Paper Filters
(Example)	(Example)	(Example)	(Example)	(Example	(Example)	(Ex.)	(Example)

### Parts Washers/Solvent Degreasers

Emission	Capacity	
Unit ID	(gallons)	Solvent Used
Degreaser #1	15	Kerosene
(Example)	(Example)	(Example)

## PROCESS EQUIPMENT (section D cont'd)

### **Chemical Usage**

Note: Complete this section for any chemicals integral to your process, for example, a cementing process for outersoles, dyes, surface coating, printing, cleaning, etc. Attach additional pages or MSDS sheets as needed.

Process	Chemical compound used in process	Actual Compound Usage (gal or lb for yr)	Hazardous chemical(s) in compound	Percent VOC¹ (%)	Percent HAP <sup>2</sup> (%)	Total VOC emitted (lb/year)	Total HAP emitted (lb/year)
<sup>2</sup> Hazardous Air	ic Compounds Pollutants d of record keeping	(ie. monthly c	alculations from p	urchase re	cords, flov	v monitors on	solvent

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account; if conditions exist where solvents remain in the substrate rather than complete volatilization, etc.)

# **Section E: STACK DATA**

	Height Above Ground	Inside Diameter	Exit	Exhaust Flow Rate (m <sup>3</sup> /s or ft <sup>3</sup> /s)
Stack #	(m or ft)	(m or ft)	Temperature °F	[indicate actual or standard]

# **Section F: ANNUAL FACILITY FUEL USE**

fuel type:	fuel type:	fuel type:
Avg % sulfur (oil)	Avg % sulfur (oil)	Avg % sulfur (oil)
Avg % moisture (wood)	Avg % moisture (wood)	Avg % moisture (wood)
(circle one: gal, tons, scf)	(circle one: gal, tons, scf)	(circle one: gal, tons, sc
January		
February		
March		
April		<del></del>
May		
June		
July		
August		
September		
October		
November		
December		<del></del>
Total		
<b>D</b>		
Proposed		
nual Limit		

# Section G: LIQUID ORGANIC MATERIAL STORAGE

		ı	ı	T
Tank #				
Capacity (gallons)				
Materials Stored				
Reid Vapor Pressure				
Annual Throughput				
Above or Below Ground?				
Tank Type (floating or fixed, riveted or bolted, etc.)				
Physical Description –				
year installed				
Physical Description – color				
Dimensions - height (ft)				
Dimensions - Diameter (ft)				
Control Device				

## **Section H: MISCELLANEOUS**

	• 1	*	mission sources that did not Attach additional pages if ne	

#### Section I: BPT/BACT AND OTHER ATTACHEMENTS

#### **BPT/BACT Analysis:**

For license renewals for existing equipment, applicants are required to submit a Best Practical Treatment (BPT) analysis to the Department. A BPT analysis establishes what equipment or requirements are appropriate for control or reduction of emissions of regulated pollutants to the lowest possible level considering the existing state of technology, the effectiveness of available alternatives, and the economic feasibility.

For new licenses or the addition of new equipment to existing licenses, applicants are required to submit a Best Available Control Technology (BACT) analysis. A BACT analysis is a top-down approach to selecting air emission controls. It is done on a case-by-case basis and develops emission limits based on the maximum degree of reduction for each pollutant emitted taking into account economic, environmental and energy impacts.

☐ I certify that, to the best of my knowledge, the control equipment, fuel limitations, and process constraints outlined in this application represent BPT / BACT for the equipment and processes listed.
OR
☐ I have attached a separate BPT / BACT analysis to this application.
Other Attachements:
Please list any attachments included with this application.

#### **Section J: SIGNATORY REQUIREMENT**

Each application submitted to the Department must include the following certification signed by a <u>Responsible</u> Official\*:

"I certify under penalty of law that, based on information and belief formed after reasonable inqui believe the information included in the attached document is true, complete, and accurate."	ry, I
Responsible Official Signature Date	

\* A Responsible Official is defined by MEDEP Chapter 100 as:

Responsible Official (Printed or Typed)

**A.** For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:

Title

- (1) The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
- (2) The delegation of authority to such representatives is approved in advance by the permitting authority;
- **B.** For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- **C.** For a municipality, State, Federal, or other public agency: Either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).